

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 13, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Ron Firth

RECEIVED

JUN 14 1985

DIVISION OF OIL
GAS & MINING

Dear Ron:


Attached for your consideration is an application to drill the Roseland State 13-32 in Section 32, Twp 8S, Rge 16E, SLB&M, Duchesne County, Utah.

The proposed location has been moved south of the 40 acre target area for topographical reasons to 472' from the south boundary. The S.W. 1/4 of the S.W. 1/4 is also held by Roseland Oil & Gas and has a producing well on it.

The archeological survey will be sent to you when completed, and the water for the well will come from Pleasant Valley under temporary application number 47-1748 (T60710), copy attached.

Please advise if you have any questions concerning the application or the off target site.

Yours Truly,


Ken Allen

KA/er
attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML 21836

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Well: DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator: Roseland Oil & Gas Inc.
3. Address of Operator: P.O. Box 1656 Roosevelt, Utah 84066
4. Location of Well (Report location clearly and in accordance with any State requirements):
At surface: 779' FWL 1792' FSL Sec 32
At proposed prod. zone: same
5. Distance in miles and direction from nearest town or post office: 10.7 miles Southwest of Myton, Utah
6. Distance from proposed location to nearest property or lease line, ft. (Add to nearest distance if any): 779'
7. Distance from proposed location to nearest well drilling completed or about to be drilled on this lease, ft.
8. Elevation (Specify whether DE, RT, GR, etc.): 5745' GR
9. No. of acres in lease: 160
10. No. of acres assigned to this well: 40
11. Proposed depth: 6200' *Wanted*
12. Rotary or cable tools: Rotary
13. Approx. date work will start: June 25, 1985
14. Field and Dist. or Wellcat: Wildcat UNDESIGNATED
15. Sec., T., R., M., or Bk. and Survey or Area: Sec 32, T8S, R16E, SLB8
16. County or Parish: Duchesne
17. State: Utah
18. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	to surface
7 7/8"	5 1/2"	17#	6200'	as required

Well will be drilled to a total depth of 6200'.

See attached drilling program & B.O.P. diagram.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/85
BY: John R. Davis
WELL SPACING: 6-3(c)

RECEIVED

JUN 14 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. *A. B. Allen*
Special Agent for Roseland Oil & Gas Inc. 6/13/85

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

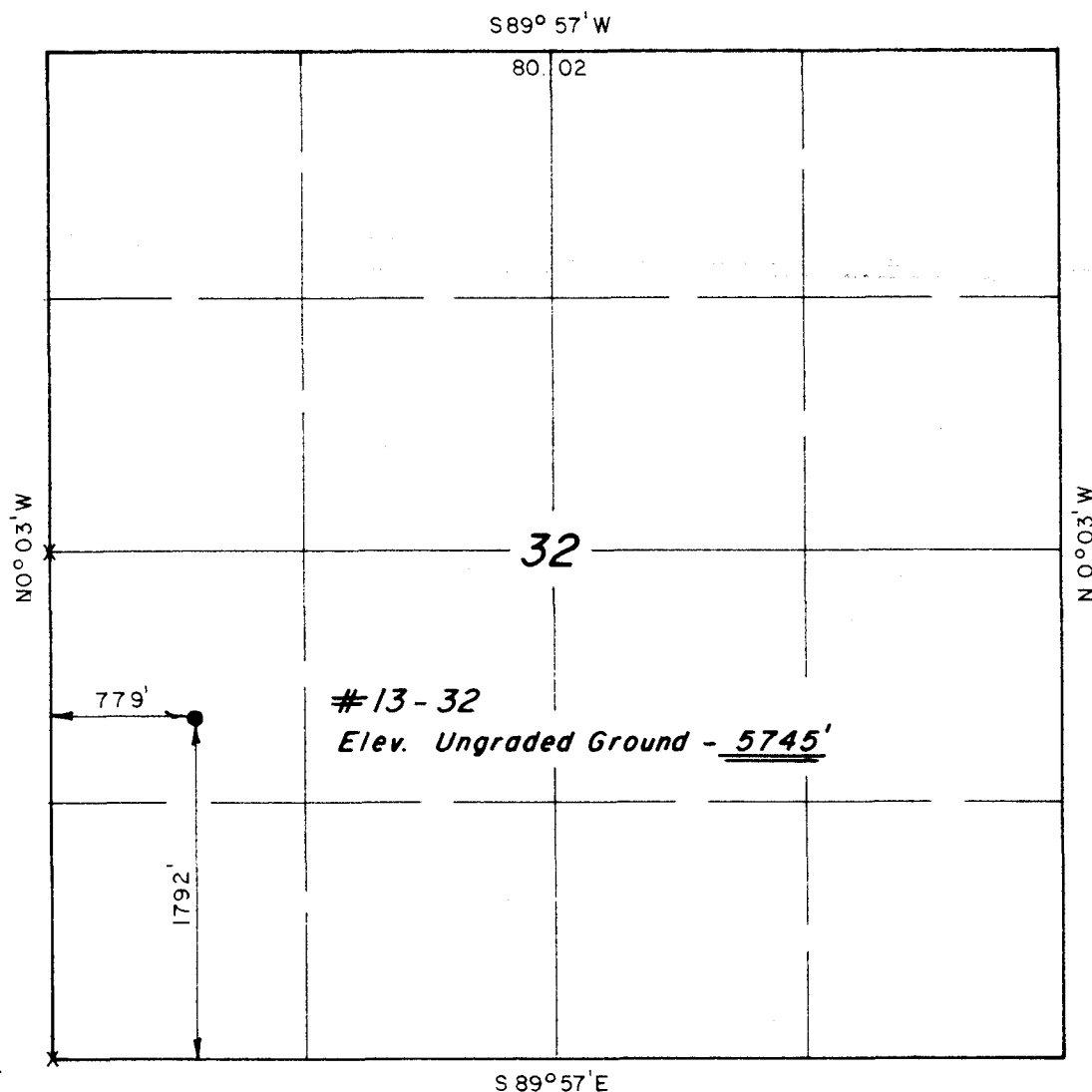
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T8S , R16E , S.L.B.&M.

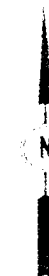
PROJECT

ROSELAND OIL & GAS

Well location, #13-32, located
as shown in the NW1/4 SW1/4
Section 32, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

I, the undersigned, hereby certify that the above plat was prepared from
the records of actual surveys made by me or under my
supervision and that the same are true and correct to the
best of my knowledge and belief.

W. H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

UNITAR ENGINEERING & LAND SURVEYING
P.O. BOX 2 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/10/85
PARTY	GS BW RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	ROSELAND

8 POINT COMPLIANCE PROGRAM

WELL NAME: ROSELAND STATE 13-32

LOCATION: N.W. of S.W. Sec. 32, T8S, R16E, S.L.M.

1. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	4900'
Basial Green River	6000'
Wasatch	6200'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 4500'
Oil and Gas:	4500' to 6200'

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 2000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to B.O.P.'s include Kelly Cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 casing. The casing will be cemented to surface.

(B) Main hole: 6200' of 7 7/8" hole will be drilled with a Rotary Drilling Rig, and cased to surface with 5 1/2", 17#, J-55, casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0 to 4500':	Drill with fresh water.
4500' to T.D.:	Drill with KCL water (approximately 23,000 PPM chlorides)

No monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

(A) No DSTs will be run.

(B) Logging program: DLL with Gamma Ray and Micro SFL from PBTD to 300'. FDC, CNL from PBTD to approximately 4500'. Mud log from 3000' to PBTD.

(C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.

Anticipated bottom hole pressure is 3000 PSI.

8. ANY OTHER PLANS OR CONDITIONS:

The anticipated starting date is June 25, 1985 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

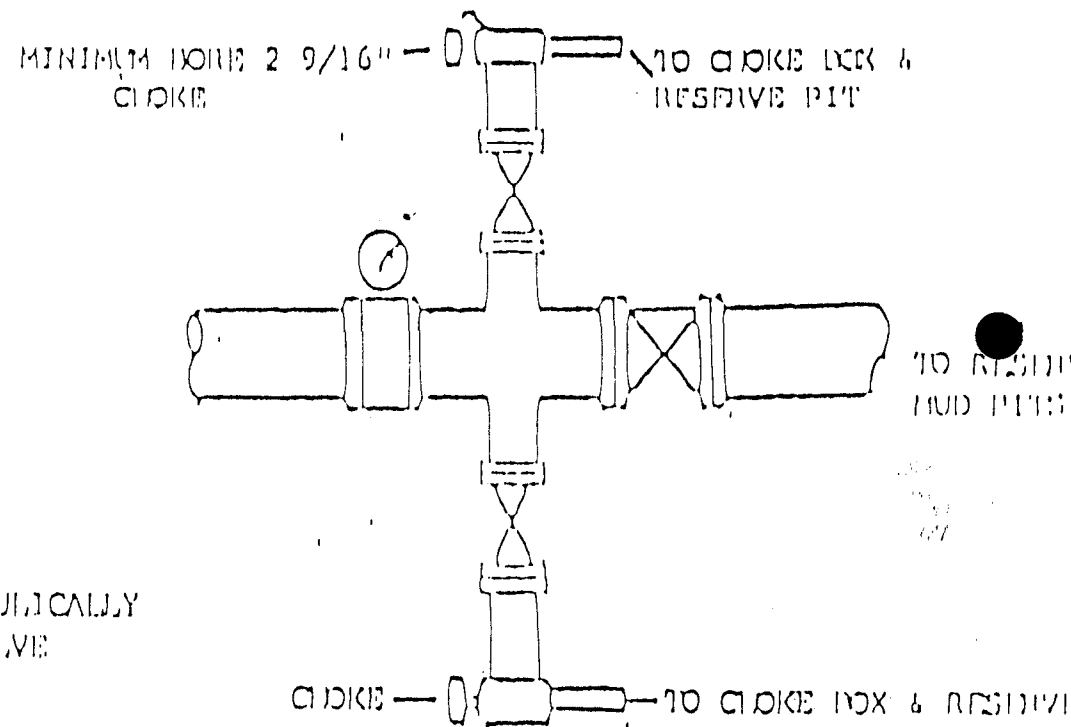
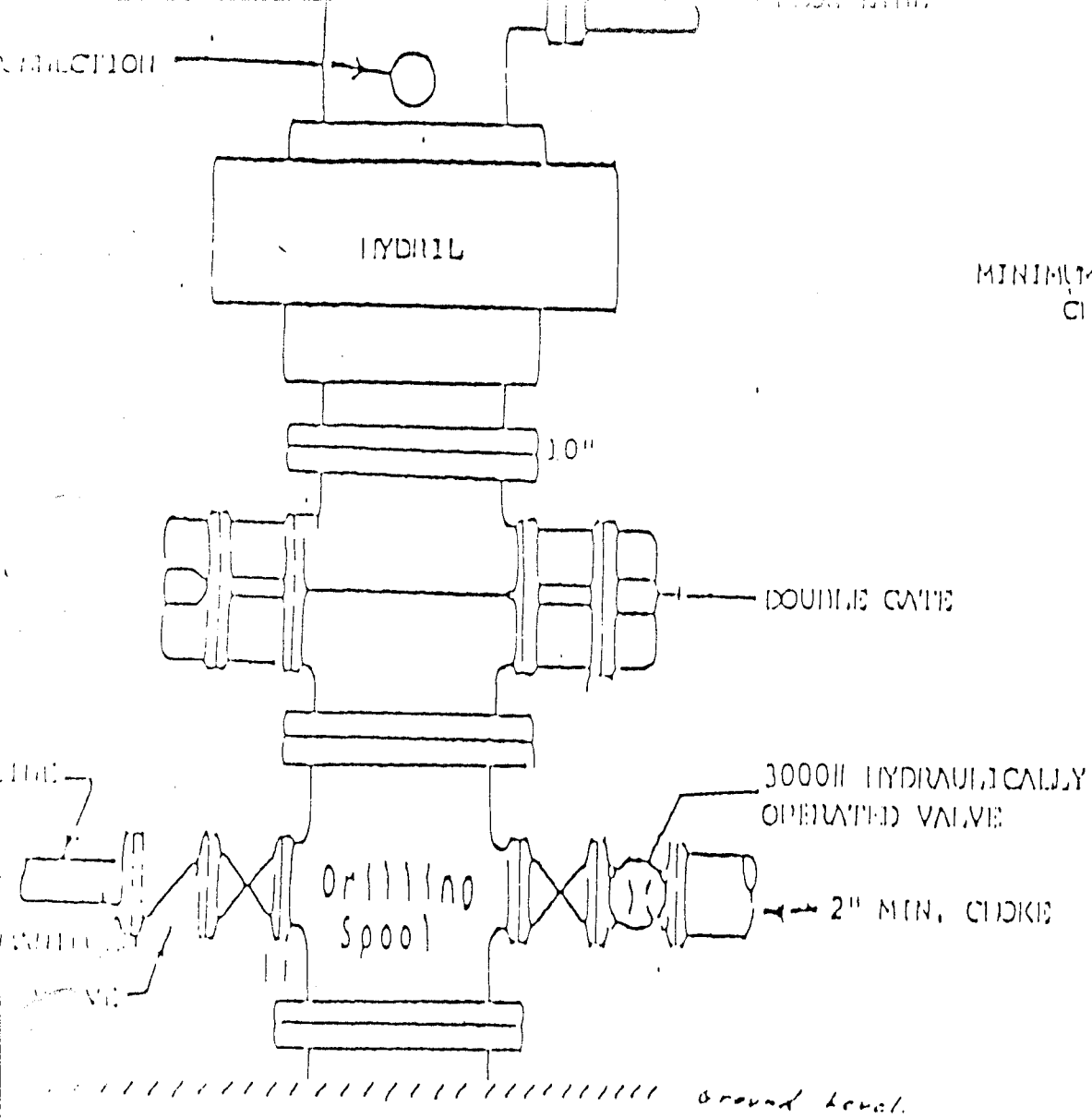


DIAGRAM "C"

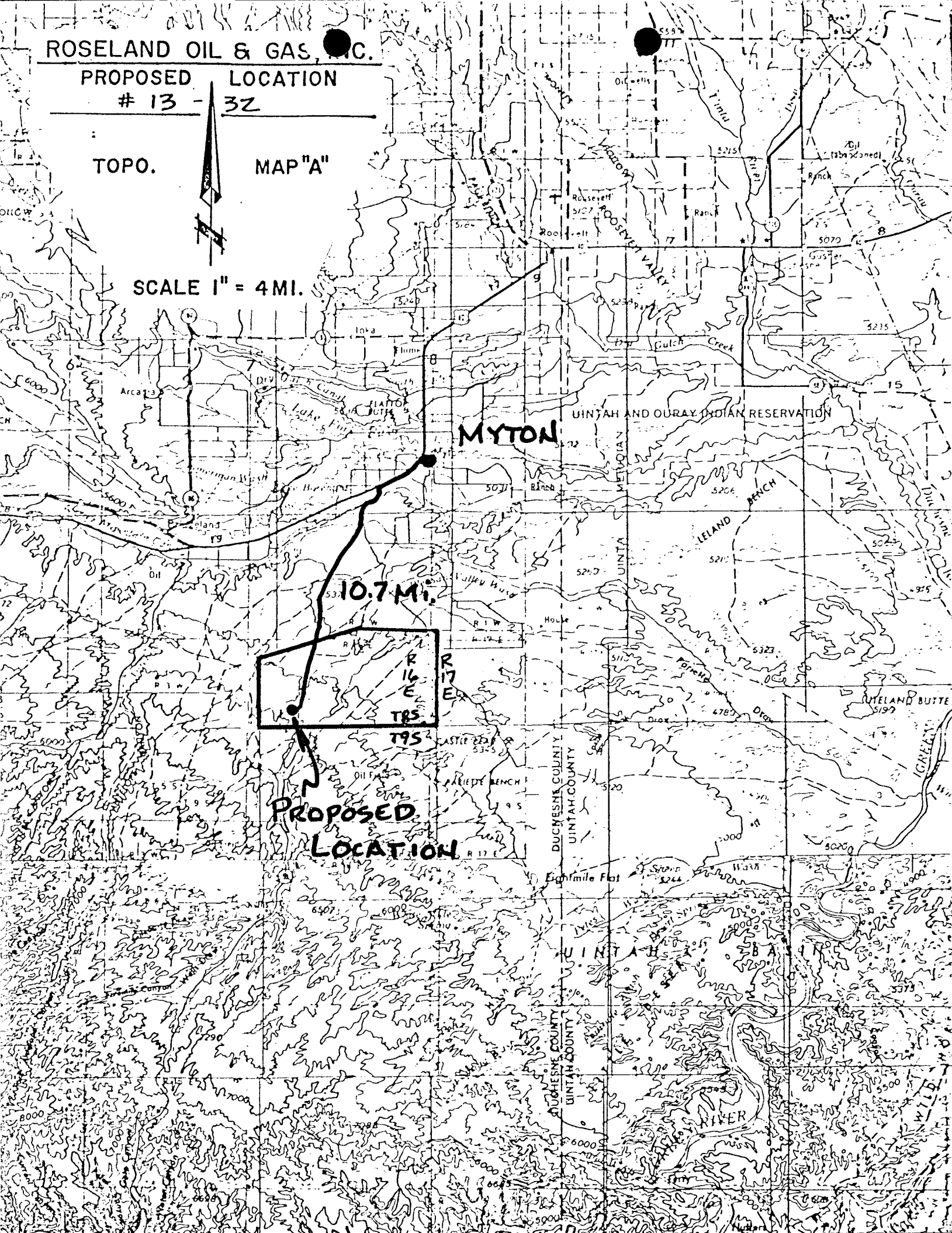
ROSELAND OIL & GAS, INC.

PROPOSED LOCATION
13 - 32

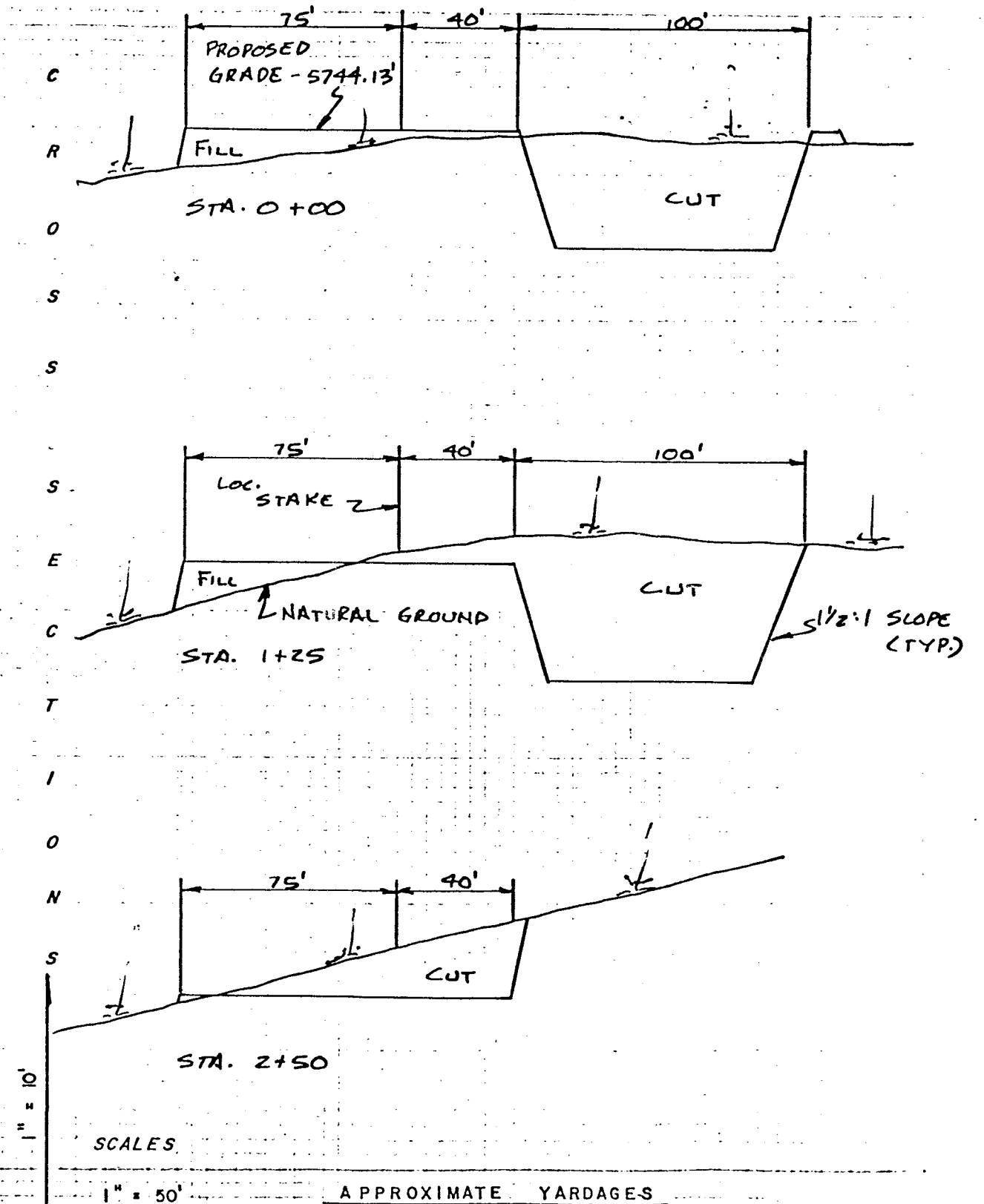
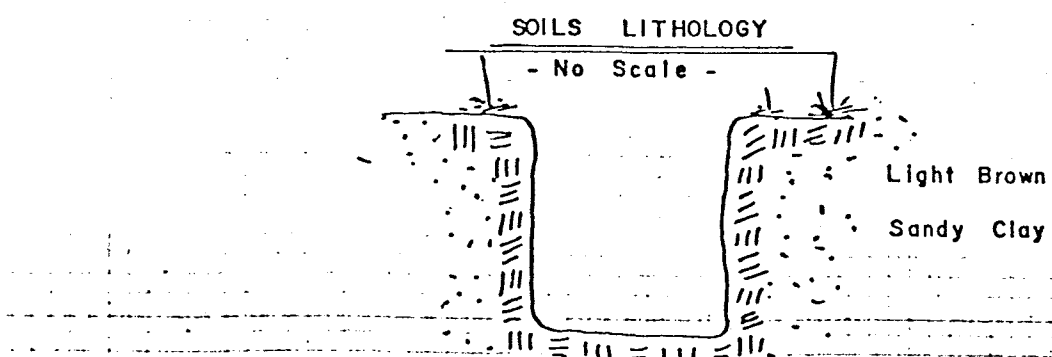
TOPO.

MAP "A"

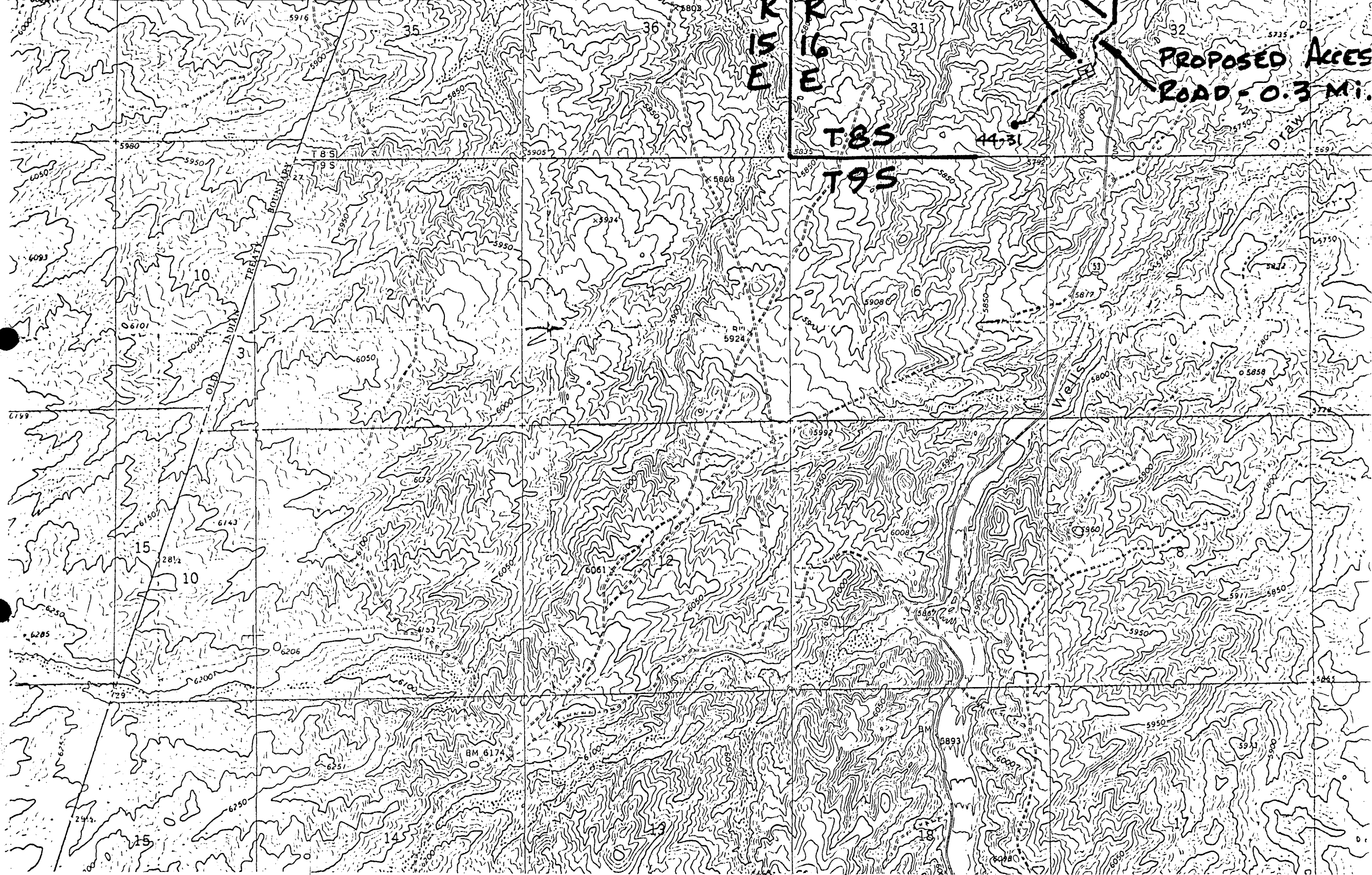
SCALE 1" = 4 MI.



13-32



Cubic Yards Fill * 1055



ROSELAND OIL & GAS, INC.

PROPOSED LOCATION

13 - 32

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION

PROPOSED LOCATION
13 - 32

MYTON, UT.
10.4 Mi.

OPERATOR Roseland Oil & Gas, Inc. DATE 6-14-85

WELL NAME State 13-32

SEC NWSW 32 T 8S R 16E COUNTY Duchesne

43-013-31112
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☒

NEAREST
WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000' -- Exception location requested

Water OK - #47-1674 (T-57708) Joe Shields

D.O. from Gulf Oil (Sent to Dianne Nielsen)

State History Rec. 6-20085

APPROVAL LETTER:

SPACING: ☐ 203 UNIT

☐ 302

☐

CAUSE NO. & DATE

☒ 302.1

STIPULATIONS:

1. D.O. from Gulf Oil

2. State History

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

June 17, 1985

RECEIVED

JUN 20 1985

Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
& GAS & MINING

Attention: Dianne R. Nielson

Re: Designation of Operator
ML 21836
T8S-R16E
Section 32: SW/4
Duchesne County, Utah
GLN: 8-22648-00

Gentlemen:

Please find enclosed an original and two carbon copies of the Designation of Operator for the above referenced lease. If you require anything further at this time, please do not hesitate to contact the undersigned at (307) 235-1311.

Very truly yours,

W. R. Wimbish
Land Manager

By Mike Nixson
Mike Nixson

MN/lis

Enclosure



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21836:

and hereby designates

NAME: Roseland Oil and Gas, Inc.
ADDRESS: 337 Republic Bank Tyler
Tyler, Texas 75710


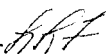
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East
Section 32: SW/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


W. R. Wimbish, Attorney-in-Fact 

November 21, 1984
(Date)

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602
(Address)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 21, 1985

Roseland Oil & Gas Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. State 13-32 - NW SW Sec. 32, T. 8S, R. 16E
1792' FSL, 779' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Receipt of a Designation of Operator from Gulf Oil Company.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archaeological contractors is available from the Division of State History.

In addition, the following actions are necessary to fully comply with this approval:

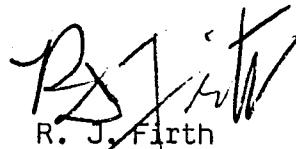
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Roseland Oil & Gas Inc.
Well No. State 13-32
June 21, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31112.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
State Lands

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31112

NAME OF COMPANY: ROSELAND OIL AND GASWELL NAME: State 13-32SECTION NW SW 32 TOWNSHIP 8S RANGE 16E COUNTY DuchesneDRILLING CONTRACTOR OlsonRIG # 2SPUDDED: DATE 7-4-85TIME 4:00 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Don ShullTELEPHONE # 722-5081DATE 7-5-85 SIGNED JRB



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010

Tel: (801) 292-7061, 292-9668

RECEIVED

June 24, 1985

JUL 08 1985

DIVISION OF OIL
GAS & MINING

Subject: Cultural Resource Evaluation of Two Proposed
Well Locations in the Wells Draw Locality of
Duchesne County, Utah

Project: Roseland Resources, State Well No. 13-32 and
Federal Well No. 44-31.

Project No.: RSR-85-1

Permit: Utah State U-84-26-472b,s

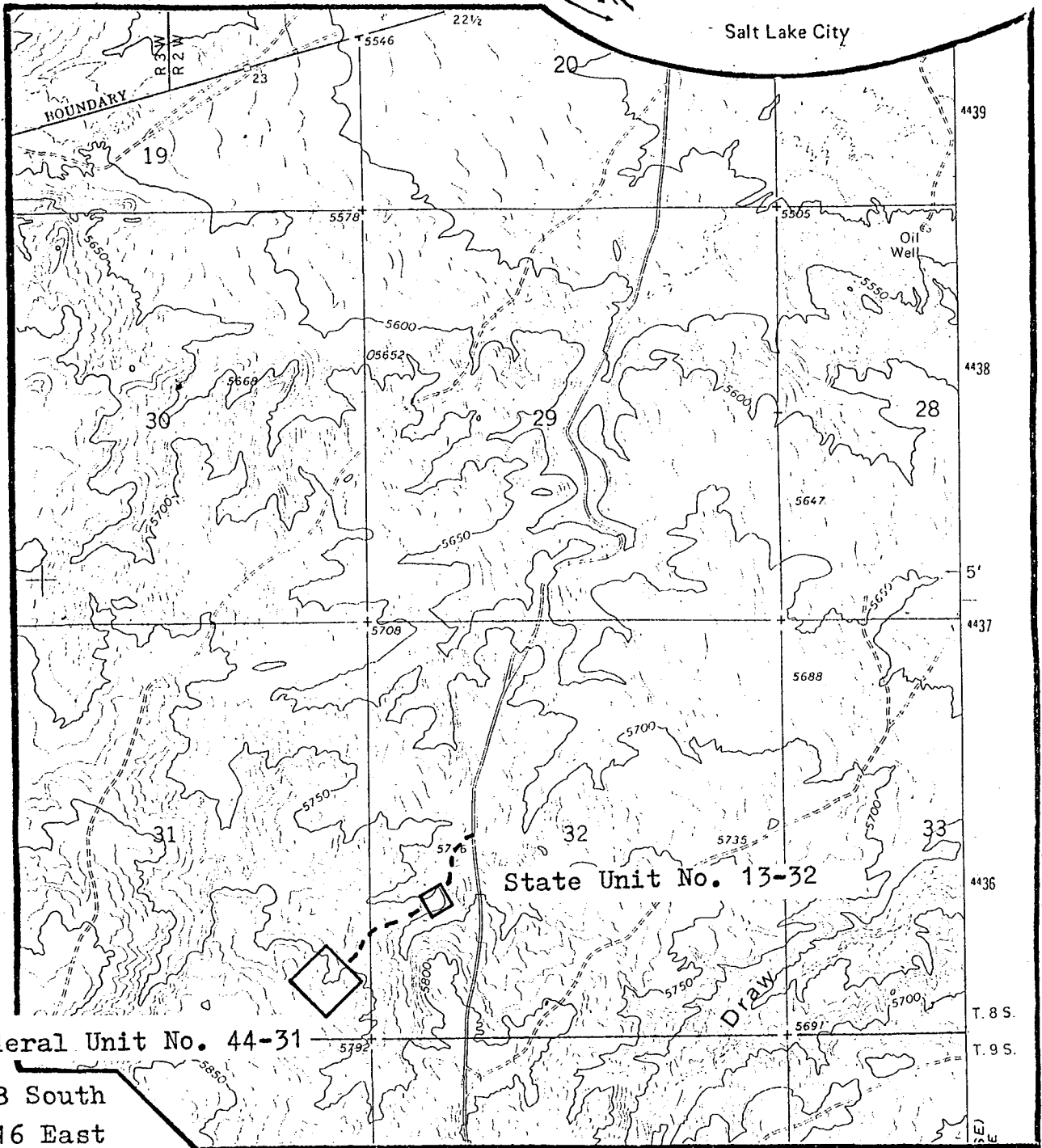
To: Mr. Kenneth Allen, c/o Cochrane Resources, P.O.
Box 1656, Roosevelt, Utah 84066

Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Mr. Blaine Phillips, Bureau of Land Management,
170 South 500 East, Vernal, Utah 84078

Info: Mr. Rich Fike, State Archeologist, Bureau of Land
Management, CFS Financial Center Bldg., 324 South
State, Salt Lake City, Utah 84111-2303

ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



Federal Unit No. 44-31

T. 8 South

R. 16 East

Meridian: Salt Lake B. & M.

Quad:

Myton SW, Utah

Project: RSR-85-1

Series: Uinta Basin

Date: 6-24-85

Cultural Resource Survey
of Two Proposed Well Units
in the Wells Draw Locality
of Duchesne County, Utah

7.5 minute-USGS

Legend:

Ten Acre Survey
Parcel

Access Route

Well Pad Location
(State)

2.64" = 1 mile

Scale



Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report ID No.

FOR BLM Use Only

1	2	3	4	5	6	7	8	9	10
---	---	---	---	---	---	---	---	---	----

Report Acceptable Yes ☐ No ☐Mitigation Acceptable Yes ☐ No ☐

Comments: _____

Report Title WELLS DRAW AREA WELL LOCATIONSDevelopment Company Roseland Oil & Gas Units: State No. 13-32, Fed. No. 44-31Report Date 06 24 19854. Antiquities Permit No. 84-Ut-54937Responsible Institution AERC RSR-85-1State Permit No. U-84-26-472b,sCounty DuchesneFieldwork Location: TWN 08S Range 16E Section(s) 31 32 TWN Range Section(s) Resource Area DM TWN Range Section(s)

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN

FH in spaces 65, 69, 81, 85, 97, 101 Only
V= Vernal Meridian
H= Half Township

Description of Examination Procedures:

On June 21, 1985, F.R. Hauck of AERC conducted a cultural resource examination of two proposed oil-gas well locations and access routes in the Wells Draw locality. The access routes were evaluated by walking two 10 meter

Linear Miles Surveyed 0.610. Inventory Type IDefinable Acres Surveyed

R= Reconnaissance
I= Intensive
S= Statistical Sample

* Legally Undefinable Acres Surveyed 13

(*A parcel hard to locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0

No cultural resource materials or activity loci were identified or recorded during the survey.

13. Collection: N Y=Yes, N=No

Actual/Potential National Register Properties Affected:

The National Register has been consulted and **no registered properties will be affected by the proposed development.**

Literature Search, Location/Date: **Antiquities Section: 6-17-85, no data**
BLM Office in Vernal: 6-20-85, no data

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to

Roseland Oil & Gas Company
based upon adherence to the stipulations noted on the reverse.

Signature of Administrator & Field Supervisor: Administrator F.R. Hauck

Field Supervisor _____

or extra locationals use additional 8100-3 forms.

8100-3
(2/85)

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

July 23, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Roseland Oil & Gas Inc.
State 13-32
Sec. 32, T8S, R16E.
Duchesne County, Utah
Lease #: ML 21836
API #: 43-013-31112

Dear Sir:

This letter is to advise you that this well was spudded on 6/28/85 at 12:30 P.M. with a dry hole digger. 12 1/4" hole was drilled to 290'. 7 joints of 8 5/8" casing was run and landed at 263.80' G.L.

Casing was cemented with 185 sacks class "H" cement. Cemented to surface.

Olsen Drilling rig # 2 drilled this well for Roseland Oil & Gas Inc.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager
Cochrane Resources Inc.
Agent for Roseland Oil & Gas Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.

ML 21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

13-32

10. FIELD AND POOL OR WILDCAT
Undesignated Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T8S, R16E SLB6

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, NER, RT, GR, ETC.)

6/21/85

43-013-31112

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

6/28/85

16. DATE T.D. REACHED

7/11/85

17. DATE COMPL. (Ready to prod.)

8/20/85

5745' GR

20. TOTAL DEPTH, MD & TVD

6,002'

21. PLUG BACK T.D., MD & TVD

5,954'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5596' top 5527' bottom Green River

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

SFL, CNL, DIL, Gamma Ray/Cement bond log

27. WAS WELL CORED

no

33. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24#	264'	12 1/4"	185 sx class "H"	
5 1/2"	17#	6002'	7 7/8"	316 sx light wt. (Dowell)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	surface	6,002'	316		2 7/8"	5,655'	

31. PERFORATION RECORD (Interval, size and number)

5527'-54' 3 SPF 81 holes 27
 5558'-66' 3 SPF 24 holes 8
 5572'-94' 3 SPF 66 holes 22
 5596'-5624' 3 SPF 84 holes 28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5527'-5624'	Sand Frac

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/6/85		Pumping 1 1/2" top hold down pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF.	WATER—BSL	GAS-OIL RATIO
9/30/85	24		→	50	39	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF.	WATER—BSL	OIL GRAVITY-API (CORR.)	
0 PSI	0 PSI	→	50	39	0	29.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used for fuel and flared

TEST WITNESSED BY

George Pierce

35. LIST OF ATTACHMENTS

Frac detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen RasmussenTITLE Office Manager/
Cochrane Resources/Agent for Roseland

DATE

10/2/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 30, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Racks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF WELLBORE ZONES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Douglas Creek		4900'
				Basial G.R.		6000'
				Wasatch		6200'

6. Lease Designation and Serial Number

mf-21836

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals. APR 24 1992

8. Unit or Communitization Agreement

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

DIVISION OF

OIL, GAS & MINING

9. Well Name and Number

State # 13-32

2. Name of Operator

Roseland Oil and Gas, Inc.

10. API Well Number

4301331112

3. Address of Operator

1724 E. 15th St. Tulsa, OK 74104

4. Telephone Number

918-742-0028

5. Location of Well

085 16 E 32

11. Field and Pool, or Wildcat

Footage :

County :

QQ, Sec, T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned
all Utah properties to:
Normandy Oil & Gas
1701 W. Euless Blvd.
Suite 230
Euless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cheryl Hestgrass

Title

Office Manager

Date

4/21/92

State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent a copy to DOGM FYI - wells are currently under
old operator - Connie Larsen. TAX Commission - O/G Auditing

May 14, 1992

5/15/92 Filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

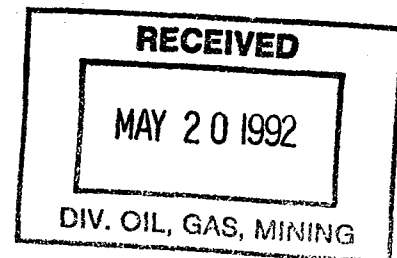
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per CO call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



817 442-3723 send ANNUALS FOR 1992 when
done. A

Speed Letter.

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 8-6 1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Roseland Oil & Gas N 9735

New Operator: Interline Resources Corp. N 8500

Well: STATE 32-32

API: 43-013-30993

Entity: 09890

ML-21836

S-T-R: 32-85-16E

" 14-32

" " -31039

10006

" 13-32

" " -31112

10007

" 24-32

" " -31040

10030

" 23-32

" " -31041

10053

" 33-32

" " -31185

10755

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19____

Signed

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

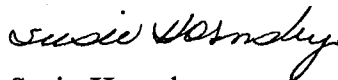
A listing of these wells is as follows:

State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31405
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991. 43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

ML-21836

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

State 13-32

Name of Operator

Interline Resources Corporation

10. API Well Number

430133112

Address of Operator

175 West 200 South, Suite 2004, SLCC, UT 84101

4. Telephone Number

328-1606

11. Field and Pool, or Wildcat

Location of Well

Footage : 1792' FSL, 779' FWL
OO, Sec. T., R., M. : NW/4SW/4-32-T085-R16E

County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normandy assigned all right, title and interest to: Interline Resources Corporation

175 West 200 South, Suite 2004

SLCC, UT 84101

RECEIVED

JUL 19 1992

DIVISION OF
OIL, GAS & MINING

Operator is hereby changed to Interline.

4. I hereby certify that the foregoing is true and correct

Name & Signature

Timothy Williams

Title

Secretary

Date

6/16/92

State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eulless Blvd. Suite 230, Eulless, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,

Cheryl Heitgrass

Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

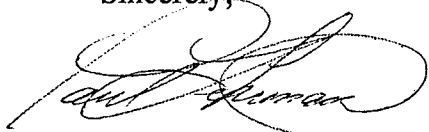
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

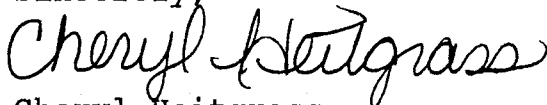
Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 21836

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Interline Resources Corporation

3. Address of Operator

350 West "A" St., Suite 202, Casper, WY 82601

4. Telephone Number

307-237-8919

9. Well Name and Number

State #13-32

10. API Well Number

43-013-31112

11. Field and Pool, or Wildcat

Monument Butte

5. Location of Well

Footage : 779' FWL - 1792' FSL
QQ, Sec, T., R., M. : NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32-T8S-R16E

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Dispose of produced water</u> | |

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Interline is hereby requesting approval to dispose of the produced water from said well into the existing production pit at the well site. The amount of produced water to be disposed of will be less than five (5) barrels per day.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8/17/92By: Garry L. Roggow

RECEIVED

JUL 27 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Garry L. Roggow
(State Use Only) Garry L. Roggow

Title AgentDate 7/22/92



DATE 12-12-86 WELL NO. 13-32 LEASE State FIELD _____

Roseland O.I. & Gas Inc.

8 5/8" 24# to 264'

Cement Top 3490'

Tubing:

K.D. 14' 152 Jts 2 7/8" J-55 8.1d 4952.16

Tubing Anchor 2.75

18 Jts 2 7/8" Tubing 587.13

Seating nipple 1.00

3 Jts 2 7/8" Tubing 97.56

E.O.T. (Notched Collar) 5654.60

4966.16

Perts:

5012 - 5024 3 shots /ft.

5256 - 5264 3 shots /ft.

5268 - 5273 3 shots /ft.

Rods:

1 1/2" x 22' Polish Rod.

10' x 3/4" Pony Rod

217 3/4" Plain Rods

4 1 1/2" Wx. Rods.

1 1/2" Bottom Hole Pump.

5527 - 54 81 Holes

5558 - 66 24 Holes.

5572 - 94 66 Holes.

5596 - 5624 84 Holes.

S.N. 5556.04

5 1/2" 17# Csg Set at 6002'

P.B.T.O. 5954'

COMPANY REP. _____ SERVICE ENG. _____ WELL SERVICE CO. _____

COMPANY _____ LEASE _____ COUNTY _____ STATE _____

CASING SIZE & WT. _____ TUBING SIZE & WT. _____

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 8-19-85 WELL NO. 13-32 LEASE State FIELD Se. my Town

Rose Land Oil & Gas

8 5/8" - 24"
surf.
to
264'

Tbg.

K.B.	14.00
166 JTS. 2 7/8", 6.5" J-55	5,409.12
	5,423.12
5 1/2" Tbg. anchor	2.75
4 JTS. 2 7/8", 6.5" J-55	130.17
	5556.04
Seat nipple	1.00
3 JTS. 2 7/8", 6.5" J-55	97.56
E.O.T. (Nitch Collar)	5,654.60
173 JTS. Total	

5 1/2" - 17"
surf
to
6,002'

3490' Cmt Top

Rods

5423' 5 1/2" Tbg anchor 217
(MT. STOKES) 14

(3 SPF)

5527'-54' 81 HOLES
5556' Seat nipple
5558'-66" 24 HOLES
5572'-94' 66 HOLES
5596'-5624' 84 HOLES
Total 255 HOLES
5,655' E.O.T. (N.C.)

1 1/2" x 12' Polish rod
1 2' x 3/4" Sub
1 6' x 3/4" Sub
3/4" Plain rods
1 1/2" wt. bars
2 1/2" x 1 1/2" x 16' (Nelson pump)
R-5 w/ ring valve 111" Stroke
(Top Hold down)

5815' Sand fill

5954' P.B.T.D. TM

6,002' 5 1/2" - 17"



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERF

(Use reverse side for additional remarks & sketches.)

ROSELAND OIL & GAS, INC.

STATE 13-32

WORKOVER PROCEDURE

1. Rig up on well. Pull rods, install B.O.P.'s. Pull tubing out of the hole.
2. Set retrievable bridge plug at 5500' and pressure test plug and casing to 3000 PSI.
3. Perforate well with 4" casing gun, 2 SPF as follows:

5441'-5456'	15'	30 holes
5424'-5431'	7'	14 holes
5393'-5406'	13'	26 holes
5382'-5385'	3'	6 holes
	38'	<u>76 holes</u>
4. Pick up 5 1/2" packer and run in the hole. Set packer at 5300' and break down perms with 100 bbls of 2% KCL water and 100 balls.
5. Swab well for clean up and pull out of hole with packer and tubing.
6. Frac well with 2% gelled KCL water and 20/40 frac sand. The job will be designed after breakdown, but should be about 110,000 lbs sand and 35,000 gallons fluid.
7. Flow back and swab well for evaluation. Retrieve bridge plug and place well on production as before.

12/9/86 Pick up and run 1 1/2" bottom hole pump, 4 wt rods,
217 3/4" rods, and 1 - 6' x 3/4" pony rod. Land
pump and make up stuffing box and horses head.
Place well on pump. Rig down and move off location.

Daily Cost: \$ 2,600.00
Cum. Cost: 44,145.00

12/4/86 Shut in csg pr 800 psi. Flowed well to tank on 8/64 choke for 5 hrs. Well made 65 bbls water and show of gas. Opened well and run in the hole with retrieving head and 2 7/8" tubing. Ran 25 stands, well started to flow 25% oil. Circulate well and run 2 7/8" tubing to 4000'. Circulate oil and gas out of well and run tubing to 5017'. Left well open to tank on 15/64 choke overnight.

Daily Cost: \$ 1,800.00
Cum. Cost: 35,345.00

12/5/86 Well did not flow overnight. Circulated well and retrieved B.P. at 5150'. Pull out of the hole and lay down plug. Run retrieving tool in the hole to 4950'. Swabbed well. Made 8 runs, recovered 90 bbls fluid. Final cut 30% oil, strong show of gas. FFL 800'. Left well open to tanks overnight.

Daily Cost: \$ 2,500.00
Cum. Cost: 37,845.00

12/6/86 Well died overnight. Flowed 5 bbls fluid. Make 1 swab run. Well flowed 6 bbls in 1 hr. and died. Made 9 swab runs. Recovered 82 bbls fluid 15% oil on last run. Well started to flow. Turned well to treator overnight. Tubing pr. 40 psi 14/64 choke.

Daily Cost: \$ 1,800.00
Cum. Cost: 39,645.00

12/7/86 Well flowed 165 bbls fluid in 17 hrs. 14/64 choke T.P. 70 psi 95% oil, no sand.

12/8/86 Well flowed 260 bbls in 24 hrs. 14/64 choke. T.P. 120 psi, 95% oil, no sand. Circulated well with Kcl water and retrieved plug at 5350'. Pull out of the hole. Run in the hole with notched collar, 3 jts 2 7/8" tubing, seating nipple, 18 jts 2 7/8" tubing anchor, and 152 jts 2 7/8" tubing. Remove BOP'S and set anchor with 14,000 # tension. Install well head and flow tee. Rig up to run rods. SDFN.

Daily Cost: \$ 1,900.00
Cum. Cost 41,545.00

ROSELAND OIL & GAS, INC.

STATE 13-32

12/2/86 Moved General Well Service rig #1 to location and rigged up. Circulated well with 200 bbls of hot Kcl water and pulled rods out of the hole. Installed BOP'S. Shut down for night.

Daily Cost: \$3,700.00

12/3/86 Pulled 2 7/8" tubing out of the hole. Rigged up Gearhart and set B.P. at 5390'. Fill hole and pressure test csg and plug to 3000 psi. Perforated "A" sand from 5256' to 5264' and from 5268' to 5273' with 4" csg gun 3 shots per ft. Rigged up Dowell and fraced well as follows:

Pumped 7000 gal pad

Pumped 1500 gals 2# / gal 20/40 sand

Pumped 3000 gals 4# / gal 20/40 sand

Pumped 4000 gals 5# / gal 20/40 sand

Pumped 4500 gals 6# / gal 20/40 sand

Pumped 4000 gals 8# / gal 20/40 sand

Pumped 121 bbls flush

Avg rate 25 BPM. Avg. pr. 1900 psi. ISIP 2120 psi.
5 min 1790. 10 min 1680. 15 min 1630.

Run B.P. under pr. and set at 5150'. Bleed pressure off to check plug. Pressure tested to 3000 psi. Perforated well from 5012' to 5024'. With 4" csg gun 3 shots per ft. Rigged up Dowell and broke down perfs at 3500 psi. Fraced "D" sand as follows.

Pumped 7000 gal pad

Pumped 1500 gal 2# / gal 20/40 sand

Pumped 3000 gal 4# / gal 20/40 sand

Pumped 4000 gal 5# / gal 20/40 sand

Pumped 4500 gal 6# / gal 20/40 sand

Pumped 4000 gal 8# / gal 20/40 sand

Pumped 116 bbls flush.

Avg. rate 25 BPM. Avg. pr 2300 psi. ISIP 2180.
5 min 2020. 10 min 1920. 15 min 1860.

Shut well in for night.

Daily Cost: \$29,845.00
Cum. Cost: 33,545.00

ROSELAND OIL & GAS INC.

STATE 13-32

10/16/85: Move in and rig up Interstate well service. Work rods, seem to be waxed off. Rig up hot oil truck and pump 10 bbls KCL water down casing. Got rods freed up. Pressure up to 1000# with rig pump. Held O.K. Pumped 30 bbls hot KCL water down casing and hung well off. Started unit pumping. Left rig in the air for night.

Daily cost: \$1,483.00

ROSELAND OIL & GAS INC.

STATE 13-32

9/27/85: Move in and rig up Wester Oil Well Service rig # 22. Unseat pump, flush tubing with 20 bbls 2% KCL water at 260° with Willies hot oiler. Pull out of hole with 217 - 3/4" rods, 4- 1/2" wt rods and pump. Rig up swab. Initial fluid level 1200'. Final fluid level 3500'. Made 16 swab runs, 69 bbls load water, 1% sand, moderate gas. Approximately 3% sand on run # 4 through # 8. Shut well in for night.

Daily cost: \$1,762.00

Cum cost: \$1,762.00

9/28/85: Shut in tubing pressure 150 PSI. Shut in casing pressure 40 PSI. Shut in 14 hrs. Attempt to make sinker bar run. Initial fluid level at 450'. Rig up hot oiler and pump 15 bbls KCL water down tubing at 260°. Prime 2 1/2 x 1 1/2" x 16' RHAC top hold down pump with 118" stroke. Pick up 4-1 1/2" wt rods. Run in hole with 217-3/4" plain rods, 1-8' X 3/4" rod. Seat pump, fill tubing with 10 bbls KCL water and pressure to 500#. Stroke and pressure to 1000#. Good pump action. Hang rods on. Unit on production at 11:30 A.M.

Daily cost: \$1,750.00

Cumulative cost: \$3,512.00

9/29/85: Well not pumping. Pick up rods 3", tag pump lighter and bled casing PSI off tubing. Pressure up 600#. O.K. Watch and check. Well still pumping. Release Western rig # 22.

Daily cost: \$850.00

Cumulative cost: \$4,362.00

ROSELAND OIL & GAS INC.

STATE 13-32
WORKOVER

9/20/85: Shut in tubing pressure 0#. Shut in casing pressure 0#. Shut in 12 hours. Pull out of hole with 145 jts of tubing. Break off tubing anchor. Run in hole with 173 jts total. Tag sand at 5619'. Reverse circulate out oil & gas. Clean out sand from 5619' to 5954'. PBTD (335'). Circulate well one hour, hole clean. Pull out of hole and lay down 10 jts. 42 jts in derrick. Shut well in for night.

Daily cost: \$3,496.00
Cum cost: \$16,750.00

9/21/85: Shut in tubing pressure 0#. Shut in casing pressure 0#. Shut in 14 hours. Finish pulling out of hole with 131 jts tubing. Check joints below seating nipple. Seating nipple galded. Change out. Run in hole with notched collar, 3 jts, seating nipple, 4 jts, Mt. States 5 1/2", 17# anchor and 166 jts of 2 7/8", 6.5#, J-55, 8rd tubing. Nipple down B.O.P.'s and set tubing anchor and land TBS on flange with 18,000# tension. End of tubing at 5655', seating nipple at 5556', anchor at 5423'. Nipple up wellhead. Prime 2 1/2" X 1 1/2" X 16' RWAC top hold down pump. Run in hole with 217-3/4" plain rods, 1-8' X 3/4" sub and polish rod. Seat pump, fill tubing and pressure to 500#. Stroke pump and pressure to 1000#. Tested O.K. Hang well off. Release Western rig # 22 at 4:30 P.M.

Daily cost: \$3,142.00
Cum cost: \$19,892.00

ROSELAND OIL & GAS INC.

STATE 13-32
WORKOVER

9/17/85: Move in and rig up Western Oil Well Service rig # 22. Unseat pump and rig Willie's Hot oiler and attempt to flush tubing while working rods. Hook up to casing and pump 25 bbls KCL water at 260°. Pressure to 1000# and held tubing open to tank. Bled PSI off casing. Pump down tubing again. Attempt to flush, pressure to 1500#. Bled PSI off. Pull out of hole with 217 - 3/4" plain rods, 4 - 1 1/2" wt. rods and pump. Pump dragging off and on. While pulling out of hole cups tore up. Nipple down wellhead, release anchor (had trouble doing so). Nipple up B.O.P's and attempt to pull out of hole with tubing. Work and rotate same. Pulled approximately 10' out, hung up in sand. Rig up hot oiler and attempt to pump down tubing, filled with 15 bbls KCL water and pressure to 3000# and held. Release PSI. Shut well in for night.

Daily cost: \$2,400.00

9/18/85: Rig up pump and power sub. Pressure up to 1000# on tubing. Rotate and work tubing up hole 42'. (total 52') Torqued up and would not turn. Work tubing and attempt to rotate. Pull up to 98,000#, hung tight. Rig down power sub. Rig up swab. Made 1 sinker bar run to 5100' and swab. Initial fluid level at surface. Final fluid level 4100'. 24 bbls water and oil. No sand, no gas, no fluid entry. Shut well in for night.

Daily cost: \$2,820.00 Cum cost: \$5,220.00

9/19/85: Shut in tubing pressure 0#. Shut in casing pressure 0#. Hook up and pump down tubing. Fill with 24 bbls KCL water. Pressure to 3500#. Held O.K. Bled PSI off and pressure casing to 2000 # and held. Release PSI, pull on tubing, still stuck. Rig up Nowsco coiled tubing unit with hot oiler and Nitrogen truck. Run in hole with tubing. Tag sand at 5050'. Clean sand out to 5622' with KCL water, detergent and nitrogen. Clean up 1/2 hour. Pull out of hole. Rig down tubing unit and equipment. Hook up line to tubing. Pump 30 bbls KCL water. PSI 700# to 1100#. Work tubing free and gained circulation. Reverse circulate out gas, oil and sand using 65 bbls KCL water. Pull out of hole with 20 jts tubing. End of tubing at 4960'. Shut well in for night.

Daily cost: \$8,034.00 Cum cost: \$13,254.00

ROSELAND OIL & GAS INC.
STATE 13-32

COMPLETION

8/16/85: Well shut in 14 hours. Tubing pressure 225 PSI. Casing pressure 50 PSI. Initial fluid level 500'. Pumped 24 bbls KCL water down tubing to get swab in hole. Swabbed well 9 hours. Made 46 runs, recovered 85 bbls load water, 67 bbls oil. Final fluid level 2100'. Final oil cut 75%, trace of sand, moderate gas. Shut well in for night.

Daily cost: \$2,600.00 Cum cost: \$88,882.00

8/17/85: Well shut in 14 hours. Tubing pressure 300 PSI. Casing pressure 160 PSI. Attempted to swab well. Could not get in the hole. Pumped 12 bbls KCL water down tubing. Made 36 swab runs, recovered 53 bbls water, 51 bbls oil. 60% oil final run. Final rate 10 bbls per hour. Initial fluid level 800', final fluid level 2000'. Moderate gas, trace of sand. Shut well in for night.

Daily cost: \$2,300.00 Cum cost: \$91,182.00

8/18/85: Well shut in 14 hours. Tubing pressure 160 PSI. Casing pressure 210 PSI. Initial fluid level 1200'. Pump 10 bbls water down tubing. Run in the hole and tag sand at 5608'. Pull out of the hole with tubing. Run in the hole with sand bailer and clean out sand to 5815'. Pull out of the hole and dump sand. Make up and run notched collar, 3 jts tubing, seating nipple, 4 jts tubing, tubing anchor and 166 jts of 2 7/8" tubing. (173 jts total tubing). Shut well in for weekend.

Daily cost: \$3,600.00 Cum cost: \$44,782.00

8/19/85: Well shut in for weekend.

8/20/85: Well shut in 38 hours. Tubing pressure 0 PSI, casing pressure 20 PSI. Removed B.O.P.'s. Set tubing anchor at 5423' with 9000# tension. End of tubing at 5655'. Seating nipple at 5556'. Rig up rod equipment and run 1 1/2" Axelson pump with ring valve, 4-1 1/2" weight rods, 217-3/4" rods, 1-2' and 1-6' X 3/4" pony rods, and 1 1/2' X 22' polish rod. Fill tubing and test pump to 1000 PSI. Held O.K. Rigged down and move off location.

Daily cost: \$7,100.00 Cum cost: \$101,882.00

ROSELAND OIL & GAS INC.
STATE 13-32

COMPLETION

8/11/85: Well shut in for weekend.

8/12/85: Well shut in for weekend.

8/13/85: Well shut in 62 hours. Tubing pressure 200 PSI. Fluid level 2700'. Could not swab well. Released packer and displaced well with gell pad. Pulled out of the hole with packer and tubing. Rigged up Dowell and fraced well as follows:

Pumped 24,000 gallon pad.
Pumped 6,000 gallon 2#/gal 20/40 sand.
Pumped 6,000 gallon 4#/gal 20/40 sand.
Pumped 8,000 gallon 5#/gal 20/40 sand.
Pumped 19,000 gallons 6#/gal 20/40 sand.
Pumped 2,500 gallons 8#/gal 20/40 sand.
Well sanded off with above volumes in perfs. Left well full of 8#/gallon fluid. Maximum casing pressure 4000 PSI. Average casing pressure 2600 PSI at 50 BPM. Initial shut in pressure 2250 PSI. After 5 minutes 1540 PSI, after 10 minutes 1270 PSI, after 15 minutes 1130 PSI. (3% KCL gell was frac fluid). Load fluid 1688 bbls. Shut well in for night.

Daily cost: \$45,050.00 Cum cost: \$81,420.00

8/14/85: Shut in casing pressure 0 PSI. Shut in 18 1/2 hours. Make up notch collar and run in hole with 2 7/8" tubing and tag sand at 2940'. Reverse circulate sand out. Nipple up Hydraulic stripper and continue circulating sand out to 5809'. (solid from 3950'). Some oil and gas in returns from 5530' on through perfs. Circulate well clean 1 1/2 hours. Pull out of hole with 10 jts tubing. End of tubing at 5483'. Top perf at 5527'. Shut in for night.

Daily cost: \$2,564.00 Cum cost: \$83,984.00

8/15/85: Initial fluid level at surface. Shut in tubing pressure 0 PSI. Shut in casing pressure 0 PSI. Final fluid level 1500'. Made 50 swab runs. Recovered 169 bbls fluid, (109 bbl water, 60 bbls new oil). Moderate gas, trace sand.

Daily cost: \$2,298.00 Cum cost: \$86,282.00

ROSELAND OIL & GAS INC.
STATE 13-32

COMPLETION

8/7/85: Move rig and equipment to location and rig up. Set B.O.P.'s. Set pump and tank. Unloaded 2 7/8" tubing. Shut down for night.

Daily cost: \$18,470.00

8/8/85: Talleyed, picked up and ran 184 joints of 2 7/8", 6.5#, J-55, 8rd tubing with 5 1/2" casing scrapper. Tagged PBTD at 5956'. Displace hole with 135 bbls of 3% KCL water with claystay. Pull out of the hole and rig up Gearhart. Run Gamma Ray, CCL, CBL log from PBTD to 3300'. Cement top at 3500'. Good bond over all intervals. Pressure test casing to 3000 PSI. Held O.K. Run in the hole with 5000' of tubing. Shut down for night.

Daily cost: \$2,600.00

Cum cost: \$21,070.00

8/9/85: Swab fluid level down to 3200' and pulled tubing out of the hole. Rigged up Gearhart and perforated the following intervals:

5596' to 5624'	3 SPF	84 holes
5572' to 5594'	3 SPF	66 holes
5558' to 5566'	3 SPF	24 holes
5527' to 5554'	3 SPF	81 holes

Run in the hole with 5 1/2" packer on tubing and set packer at 5421'. Rig up B.J. and break down perfs:

Pumped 150 bbls 3% KCL water and dropped 4 balls every 3 bbls. Flushed with 31 bbls. Total 200 balls. Initial breakdown at 4000 PSI. Good ball action during job. Load fluid 181 bbls. Maximum tubing pressure 4500 PSI at 6 BPM. Average tubing pressure 3000 at 6.8 BPM. Initial shut in pressure 2200 PSI. After 10 minutes 1800 PSI.

Flowed back 22 bbls water and swab 22 bbls water. Made 4 swab runs. Final fluid level 2400'. Shut well in for night.

Daily cost: \$12,100.00

Cum cost: \$33,170.00

8/10/85: Well shut in 14 hours. Tubing pressure 200 PSI. Fluid level 700'. Could not get swab past 700' due to oil. Circulate oil out of tubing. Swab well. Initial fluid level at surface. Final fluid level 5400'. Made 14 swab runs, recovered 32 bbls water, 5 bbls oil, light gas. Final rate 1/2 bbl per hour, 75% oil. Shut well in for weekend.

Daily cost: \$3,200.00

Cum cost: \$36,370.00

ROSELAND OIL & GAS INC.

STATE 13-32

COMPLETION PROCEDURE

WELL DATA: Casing: 8 5/8", 24#, set at 264'. Cemented to surface.
5 1/2", 17#, set at 6002'. Cemented with 316
sacks class "G" cement.

K.B. 14'

PBTD: 5958'

PROCEDURE

1. Rig up on well. Install B.O.P.'s. Pick up and run in the hole with bit and 5 1/2" casing scrapper. Clean well out to PBTD and displace hole to 5% KCL water with claystay at 5958'.
2. Pull tubing out of the hole and run Gamma Ray, CBL, CCL log from PBTD to 200' above cement top at approximately 3800'.
3. Pressure test casing to 3000 PSI and swab fluid level down to 3000'. Perforate well with 4" casing guns, 2 SPF as follows:

5596' - 5624'	28'	56 holes
5572' - 94'	22'	44 holes
5558' - 66'	8'	16 holes
5527' - 54'	27'	54 holes
TOTAL	85'	170 holes
4. Run in the hole with 5 1/2" packer. Set packer at 5450'. Break down perfs with 200 bbls 3% KCL water and 200 balls.
5. Swab well for cleanup. Release packer and run across perfs. Swab fluid level down to 5000' and pull out of the hole to frac well.
6. Frac well with gelled 3% KCL water and 20/40 frac sand. Program to follow. Shut well in overnight.
7. Flow and swab well for cleanup and evaluation.
8. If well swabs satisfactorily place well on production. Run end of tubing below perfs, seating nipple at approximately 5550', and anchor at 5400'. Run 1 1/2" top hold down pump, 4-1" wt. rods, and 3/4" plain rods to surface.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LCR	7-LCR
2-DTS	113
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator)	<u>INTERLINE RESOURCES CORP.</u>	FROM (former operator)	<u>ROSELAND OIL & GAS INC.</u>
(address)	<u>175 W. 200 S., STE 2004</u>	(address)	<u>4550 POST OAK PL #175</u>
	<u>SALT LAKE CITY, UT 84101</u>		<u>HOUSTON, TX 77027</u>
	<u>FRED HAMMOND</u>		<u>CHARLIE WILLIAMS</u>
	<u>phone (801) 328-1606</u>		<u>phone (918) 742-0028</u>
	<u>account no. N 8500 (7-20-92)</u>		<u>account no. N 9735</u>

*INTEREST CHANGE "ROSELAND TO NORMANDY" EFF 7-1-91.

Well(s) (attach additional page if needed):

Name: <u>STATE #32-32/GRRV</u>	API: <u>43-013-30993</u>	Entity: <u>9890</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #14-32/GRRV</u>	API: <u>43-013-31039</u>	Entity: <u>10006</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #13-32/GRRV</u>	API: <u>43-013-31112</u>	Entity: <u>10007</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #24-32/GRRV</u>	API: <u>43-013-31040</u>	Entity: <u>10030</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #23-32/GRRV</u>	API: <u>43-013-31041</u>	Entity: <u>10055</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #33-32/DGCRK</u>	API: <u>43-013-31185</u>	Entity: <u>10755</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-24-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 4-24-92) (Reg. 6-16-92) (Rec'd 6-19-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #133563.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 7-20-92
- 6 6. Cardex file has been updated for each well listed above. 7-20-92
- 7 7. Well file labels have been updated for each well listed above. 7-20-92
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. 7-20-92
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Y 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Y 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: Aug 7 1992.

FILE

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

10720 Federal Lease wells will be handled on a separate change.

State Lands / Ed Bonner "Chevron - Lessee of Record", Intertine Res. Corp. does have Operating Rights - bond coverage being pursued by St. Lands.

GLOBAL NATURAL RESOURCES CORPORATION

January 5, 1993

CERTIFIED MAIL NO. P 199 332 510
RETURN RECEIPT REQUESTED

Mr. Steve Vonfeldt
Houston Operating Company
4550 Post Oak Place, Suite 175
Houston, TX 77027

RECEIVED

JAN 08 1993

Re: State #13-32, W-4304820
State #14-32, W-4304760
State #23-32, W-4304780
State #24-32, W-4304790
State #32-32, W-4304800
Monument Butte, UT086
Duchesne County, Utah

43-013-31112
Sec 32 T8S, 16E

DIVISION OF
OIL GAS & MINING

Gentlemen:

Enclosed is a copy of that certain Assignment of Oil and Gas Leases and the Bill of Sale between Chevron USA Inc., Assignor/Seller and Global Natural Resources Corporation of Nevada, Assignee/Buyer of all of the Assignor's right, title and interest. The Bill of Sale is effective July 1, 1990 and covers the above wells along with others.

Our inquiry is regarding non-payment of gas revenues on the above captioned Utah wells. Dwight's Energydata, Inc. service reports that approximately 118,600 MCF has been produced from the wells for the period of July 1990 through March 1992. However, we have not received any revenues attributable to our 6.25 percent ORRI. It is our understanding that Roseland Oil and Gas Inc. no longer operates these wells and that Interline Resources Corporation is the current operator as of March 1992. Regardless, Global Natural Resources Corporation of Nevada requests a full accounting of revenues in which we are entitled and demands payment as provided in the State of Utah's statute on non-payment of revenues.

We have determined that our revenues based on a \$1.50 average price per MCF for the above period X the 118,600 MCF produced equals \$117,900.00 or 8/8ths value X our decimal of .0625 equals \$11,118.75 in revenues less the applicable taxes.

Mr. Steve Vanfeldt
January 5, 1993
Page 2 of 2


Please review your records and advise us of your conclusion. We would appreciate your prompt attention to this and look forward to receiving a reply in the near future.

Very truly yours,

**GLOBAL NATURAL RESOURCES
CORPORATION OF NEVADA**



Linda Daigle
Division Order Analyst

cc: Steve Schneider 
State of Utah, Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Kendal Kuiper

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500REPORT PERIOD (MONTH/YEAR): 5 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35						
4304731380 01461 08S 17E 35	GRRV			U 40026	Bm aprv. 7-24-97	
✓ COUNTY LINE FED 2-35				"	"	
4304731403 01462 08S 17E 35	GRRV					
✓ SQUAWS CROSSING FED 1-5				U 52757	"	
4304731405 01463 09S 18E 5	GRRV					
✓ STATE #32-32				ML 21836		
4301330993 09890 08S 16E 32	GRRV					
✓ STATE 14-32				"		
4301331039 10006 08S 16E 32	GRRV					
✓ STATE 13-32				"		
4301331112 10007 08S 16E 32	GRRV					
✓ WELLS DRAW FEDERAL 44-31				U 49950	Bm aprv. 7-24-97	
4301331116 10008 08S 16E 31	GRRV					
✓ WELLS DRAW FEDERAL 11-5				U 69744	"	
4301331144 10009 09S 16E 5	GRRV					
✓ STATE 24-32				ML 21836		
4301331040 10030 08S 16E 32	GRRV					
✓ STATE #23-32				"		
4301331041 10055 08S 16E 32	GRRV					
✓ GAVILAN STATE 22-32				"		
4301331168 10425 08S 16E 32	GRRV					
✓ STATE 33-32				"		
4301331185 10755 08S 16E 32	DGCRK					
TOTALS						

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 21836
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 779' FWL and 1792' FSL		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. #13-32 4301331112
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

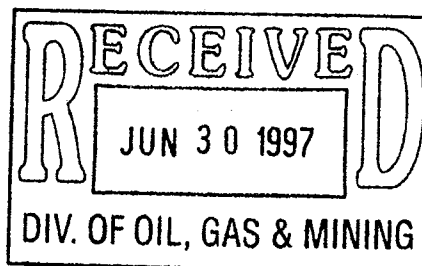
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the State #13-32 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6303373. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Administrative SupervisorDATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
Interline Resources Corporation3. Address and Telephone Number:
350 West "A" Street, Suite 204, Casper, Wy 82601 (307) 237-8919

4. Location of Well

Footages: 779' FWL - 1792' FSL
CO, Sec., T., R., M.: NW₄ SW₄ Sec. 32-T8S-R16E5. Lease Designation and Serial Number:
ML 218366. If Indian, Allocated or Tribe Name:
-----7. Unit Agreement Name:
-----8. Well Name and Number:
State #13-329. API Well Number:
43-013-3111210. Field and Pool, or Wildcat:
-----County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of ownership/operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 that the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

Interline is hereby requesting our bond on this well be released.

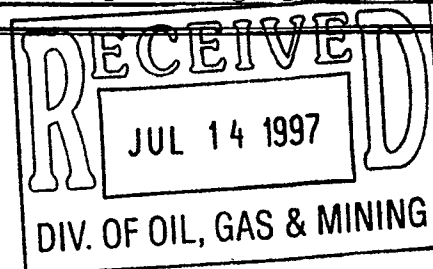
13.

Name & Signature: Garry L. Roggow

Garry L. Roggow

Title: Environmental/permit Agent Date: 7/11/97

(This space for State use only)



DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Interline Resources Corp. (N8500)

New Operator: Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 32-32	43-013-30993	09890	32-8S-16E	ML21836
State 14-32	43-013-31039	10006	32-8S-16E	ML21836
State 13-32	43-013-31112	10007	32-8S-16E	ML21836
State 24-32	43-013-31040	10030	32-8S-16E	ML21836
State 23-32	43-013-31041	10055	32-8S-16E	ML21836
Gavilan State 22-32	43-013-31168	10425	32-8S-16E	ML21836
State 33-32	43-013-31185	10755	32-8S-16E	ML21836

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEP	6-LEP
2-GEH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator)
 (address)

INTERLINE RESOURCES CORP
350 W A ST STE 204
CASPER WY 82601

Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-31112</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 7-3-97) (Rec'd 7-14-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6-30-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (8-15-97 Fed. Wells) (8-22-97 St. Wells)
- Yec 6. **Cardex** file has been updated for each well listed above. (8-22-97)
- Yec 7. Well file labels have been updated for each well listed above. (8-22-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-22-97) (8-15-97)
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- NA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # SL6255032 (\$80,000)

- lec 1. (r649-3-1) The **NEW** operator of any fee-lease well listed above has furnished a proper bond.
- NA 2. A **copy of this form** has been placed in the new and former operator's bond files.
- NA 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT3 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 8.28.97.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Rec'd Bond Rider 25,000 to 80,000 # SL6255032.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
**410 17TH STREET, SUITE 700, DENVER, COLORADO 80202
(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW/SW 779 FWL 1792 FSL

5. LEASE DESIGNATION AND SERIAL NO.
ML21836

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
WELLS DRAW UNIT

8. FARM OR LEASE NAME
STATE

9. WELL NO.
13-32

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NW/SW Section 32, T08S R16E

14 API NUMBER
43-013-31112

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) Change of Operator ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

18 I hereby certify that the foregoing is true and correct
SIGNED Ch. Adams

TITLE

Manager of Land

DATE

3/22/99

(This space for Federal or State office use)

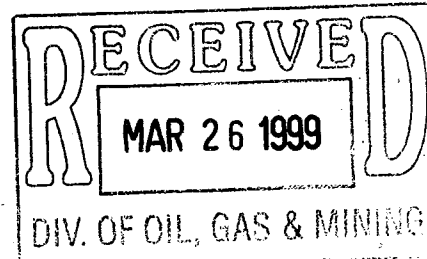
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 10007 <u>State</u>
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>ML-21836</u>
3. ADDRESS OF OPERATOR 1331 - 17th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME State
14. PERMIT NO. 4301331112		9. WELL NO. 13-32
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-T8S-R16E
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

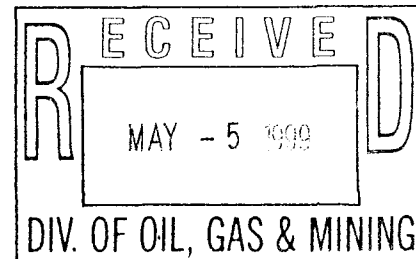
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CHANGE OF OPERATOR NAME ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- XXXX	4-KAS ✓
2- XXXX	5- XXXX ✓
3-JLT ✓	6-FILE

- ☐ Change of Operator (Well Sold)
 ☐ Designation of Agent
☐ Operator Name Change Only
 ☒ **Merger**

The operator of the well(s) listed below has changed, **effective:** 4-1-99

TO: (New Operator) <u>QUESTAR EXPLOR & PROD CO.</u>	FROM: (Old Operator) <u>CELSIUS ENERGY COMPANY</u>
Address: <u>1331 17TH ST., STE 800</u>	Address: <u>1331 17TH ST., STE 800</u>
<u>DENVER, CO 80202</u>	<u>DENVER, CO 80202-1559</u>
<u>JANE SEILER</u>	<u>JANE SEILER</u>
Phone: <u>1-(303)-672-6900</u>	Phone: <u>1-(303)-672-6900</u>
Account No. <u>N5085</u>	Account No. <u>N4850</u>

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: <u>STATE 13-32</u>	API: <u>43-013-31112</u>	Entity: <u>10007</u>	<u>S 32 T 08 S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 22-32</u>	API: <u>43-013-31168</u>	Entity: <u>10425</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 23-32</u>	API: <u>43-013-31041</u>	Entity: <u>10055</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 24-32</u>	API: <u>43-013-31040</u>	Entity: <u>10030</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 32-32</u>	API: <u>43-013-30993</u>	Entity: <u>9890</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 33-32</u>	API: <u>43-013-31185</u>	Entity: <u>10755</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. SL6255032.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____.? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

VS 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

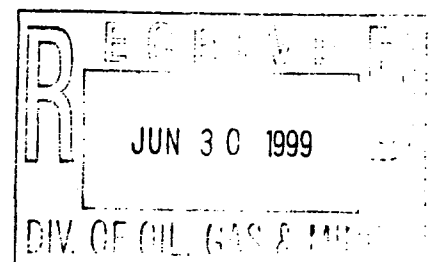
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>1. LEASE DESIGNATION AND SERIAL NO. ML-21836</p>																				
<p>2. NAME OF OPERATOR QUESTAR CORPORATION AND PRODUCTION COMPANY (Celsius Energy CO)</p>		<p>3. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>																				
<p>3. ADDRESS OF OPERATOR 1331 17th Street, Suite 300, Denver, CO 80202 (303) 672-6970</p>		<p>7. UNIT AGREEMENT NAME WELLS DRAW UNIT</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NWSW 779' FWL and 1792' FSL</p>		<p>8. FARM OR LEASE NAME STATE</p>																				
<p>14. PERMIT NO. 43-013-31112</p>		<p>9. WELL NO. 13-32</p>																				
<p>15. ELEVATIONS (Show whether of, to, or, etc.)</p>		<p>10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE</p>																				
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) Change of Operator <input checked="" type="checkbox"/></td> <td></td> </tr> </table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>		<p>11. SEC. T. R. M. OR BLM AND SURVEY OR AREA 32-8S-16E</p>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>																				
<p>12. COUNTY OR PARISH DUCHESSNE</p>		<p>13. STATE UT</p>																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operation of the above referenced well. Celsius Energy Company previously operated this well.

Effective April 1, 1999, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 5-26-00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

<u> </u>	4-KAS ✓
2-CDWL ✓	5-SP ✓
3-JLT ✓	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-1-99TO:(New Operator) INLAND PRODUCTION COMPANYFROM:(Old Operator) CELSIUS ENERGY COMPANYAddress: 410 17TH ST., STE 700
DENVER, CO 80202Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559Phone: 1-(303)-893-0102JANE SEILERPhone: 1-(303)-672-6900Account No. N5160Account No. N4850

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: <u>STATE 13-32</u>	API: <u>43-013-31112</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>
Name: <u>STATE 22-32</u>	API: <u>43-013-31168</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>
Name: <u>STATE 23-32</u>	API: <u>43-013-31041</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>
Name: <u>STATE 24-32</u>	API: <u>43-013-31040</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>
Name: <u>STATE 32-32</u>	API: <u>43-013-30993</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>
Name: <u>STATE 33-32</u>	API: <u>43-013-31185</u>	Entity: <u>12276</u>	S 32 T 08 S R 16E	Lease: <u>ML-21836</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 3-26-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 4471291.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

Y/S 1. All attachments to this form have been **microfilmed** on APR 24 2001.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW 779' FWL, 1792 FSL, Sec. 32, T8S, R16E

5. Lease Designation and Serial No.

ML-21836

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

NA

8. Well Name and No.

STATE 13-32-8-16

9. API Well No.

43-013-3112

31112

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing repair

☐ Water Shut-off

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

See detailed recompletion procedure and well bore diagram attached

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-20-01

BY: RAM

COPY SENT TO OPERATOR

Date: 3-21-01

Initials: CHD

RECEIVED

MAR 13 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Manager, Development Operations

Date

3/13/01

Kevin Weller

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State #13-32

Spud Date: 6/28/85
Put on Production: 9/6/85
GL: 5745' KB: 5759'

Initial Production: 50 BOPD,
39 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

C&G SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 264'
HOLE SIZE: 12-1/4"
CEMENT DATA: 185 sxc Class "H"

PRODUCTION CASING

C&G SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6002'
HOLE SIZE: 7-7/8"
CEMENT DATA: 316 and light wt. (Dowell)

TUBING

SIZE/GRADE/WT: 2-7/8"
NO. OF JOINTS: 173
TUBING ANCHOR: 5423'
SEATING NIPPLE: ?
TOTAL STRING LENGTH: 5655'
SN LANDED AT: 5556'

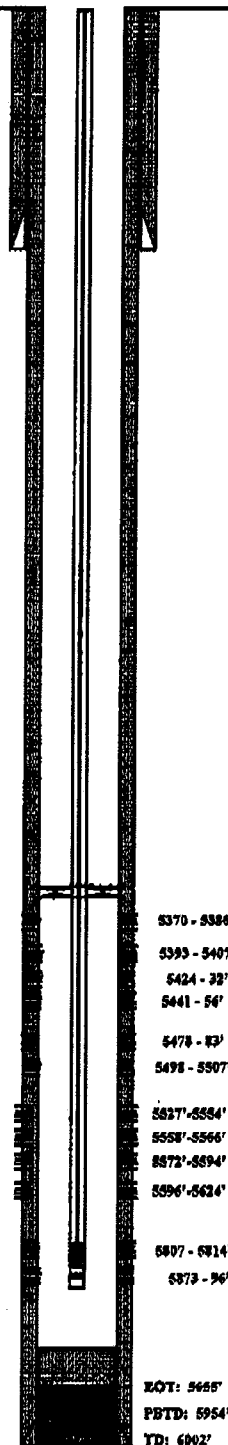
SUCKER RODS

POLISHED ROD:
PONY RODS: 4 - 1 1/2" wt rods, 217 - 3/4" plain rods, 1 - 8' x 3/4" rod
PUMP SIZE: 2 1/2 x 1 1/2" x 14' RHAC top hold
STROKE LENGTH: 118"
PUMP SPEED, SPM: ?
LOGS: SFL, CNL, DLL, Gamma Ray, CBL, DLL

FRAC JOBS

8/09/85 5527'-5624'

Acidize w/150 bbls 3% KCL wtr,
dropped 4 balls every 3 bbls. Flush w/31
bbls. Total 200 bbls. Initial breakdown
@ 4000 psi. Frac w/210,000# 20/40 ad
in 65,500 gal frac. Well sandbed off. Max
csg press 4000 psi. Avg csg press 2600
psi @ 50 bpm. ISIP 2250, 5 min 1640, 10
min 1270, 15 min 1130.



5370 - 5386'

5393 - 5407'

5424 - 5437'

5441 - 5447'

5478 - 5483'

5498 - 5507'

5527'-5554'

5558'-5566'

5572'-5594'

5596'-5624'

5607 - 5614'

5673 - 5676'

ZOT: 5665'

PSTD: 5954'

TD: 6002'

Proposed Stage 2 LODC

PERFORATION RECORD

8/09/85 5596'-5624' 3 SPP 84 holes
8/09/85 5572'-5594' 3 SPP 66 holes
8/09/85 5558'-5566' 3 SPP 24 holes
8/09/85 5527'-5554' 3 SPP 81 holes

Proposed Stage 1 CP



Inland Resources Inc.

State 13-32

Celsius Energy Co.

NWSW 779' FWL 1792' FSL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31112; Lease #ML-21836

LJH
8/12/98

State #13-32

Spud Date: 6/28/85
Put on Production: 9/6/85
GL: 5745' KB: 5759'

Initial Production: 50 BOPD,
39 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 264'
HOLE SIZE: 12-1/4"
CEMENT DATA: 185 sxs Class "H"

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6002'
HOLE SIZE: 7-7/8"
CEMENT DATA: 316 sxs light wt. (Dowell)

TUBING

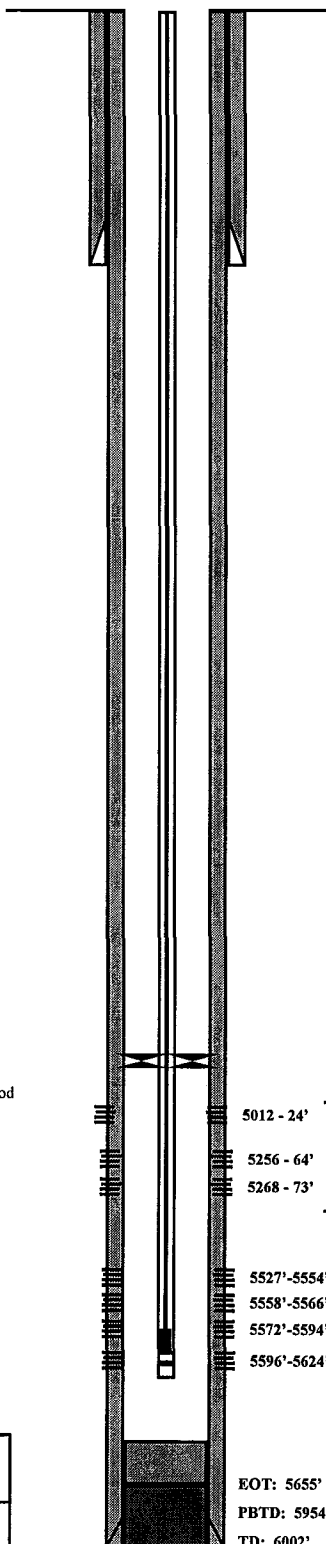
SIZE/GRADE/WT: 2-7/8"
NO. OF JOINTS: 173
TUBING ANCHOR: 5423'
SEATING NIPPLE: ?
TOTAL STRING LENGTH: 5655'
SN LANDED AT: 5556'

SUCKER RODS

POLISHED ROD:
PONY RODS: 4 - 1 1/2" wt rods, 217 - 3/4" plain rods, 1 - 8' x 3/4" rod
PUMP SIZE: 2 1/2 x 1 1/2" x 16' RHAC top hold
STROKE LENGTH: 118"
PUMP SPEED, SPM: ?
LOGS: SFL, CNL, DIL, Gamma Ray, CBL, DLL

FRAC JOBS

8/09/85 5527'-5624' Acidize w/150 bbls 3% KCL wtr, dropped 4 balls every 3 bbls. Flush w/31 bbls. Total 200 balls. Initial breakdown @ 4000 psi. Frac w/210,000# 20/40 sd in 65,500 gal frac. Well sanded off. Max csg press 4000 psi. Avg csg press 2600 psi @ 50 bpm. ISIP 2250, 5 min 1540, 10 min 1270, 15 min 1130.



Proposed

PERFORATION RECORD

8/09/85	5596'-5624'	3 SPF	84 holes
8/09/85	5572'-5594'	3 SPF	66 holes
8/09/85	5558'-5566'	3 SPF	24 holes
8/09/85	5527'-5554'	3 SPF	81 holes



Inland Resources Inc.

State 13-32

Celsius Energy Co.

NWSW 779' FWL 1792' FSL

Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31112; Lease #ML-21836

LJH
8/12/98

FAX COVER SHEET



RESOURCES INC.
410 17th Street, Suite 700
Denver, CO 80202
303-893-0102, Fax 303-382-4454

DATE: 3/20/01

TO: AL MCKEE

COMPANY: UTAH DOGM

FAX NUMBER: (801) 359-3940

FROM: KEVIN S. WELLER

NUMBER OF PAGES: 2 (INCLUDING COVER SHEET):

WBD ON WELLS DRAW UNIT # 13-32

If you do not receive all pages or there is a problem with this transmission, please call Janet at our office number.

INLAND PRODUCTION COMPANY
WELLS DRAW 13-32-8-16
RECOMPLETION PROCEDURE

Down hole data:

Elevation: 5745' GL, 5759' KB (14' KB).
TD: 6002'.
PBSD: 5954'.
Casing: 5-1/2" 17# J-55 @ 6002'.
Tubing: NC, 3 jts, SN, 18 jts, TA, 152 jts.
EOT @ 5655', SN @ 5556', TA @ 5423'.
Rod detail: 1-1/2" pump, 4 WT rods, 217 3/4" plain rods, 1-6' X 3/4" pony rod, 1-1/2" x 22' polished rod.
Existing perms: 5012-24 (D-3)
5256-64, 5268-73 (A.5)
5527-54, 5558-66, 5572-94, 5596-5624 (LODC-1)

2-7/8" 6.5 #, J-55 tbg. ID 2.441" (drift 2.347") .00579 bbl/ft
5-1/2" 17.0#, J-55 csg. ID 4.892" (drift 4.767") .02320 bbl/ft
Annulus space: 5-1/2" 17# csg & 2-7/8 tbg, 0.0152 bbl/ft

Stretch: 2-7/8" 6.5# 0.22075 / 1000' / 1000#

Example – Tension-15,000# (15) x Depth-5400' (5.4) x conversion factor (.22075) = 17.8 Inches of stretch

PROCEDURE

1. MIRUSU.
2. Displace fluid in hole w/ 130 bbl hot wtr (prod or KCL).
3. Unseat pump & LD 2 rods.
4. Flush rods & tbg w/ 60 bbl hot wtr @ 220 F.
5. TOH w/ rods.
6. ND well head.
7. Release Tbg Anchor.
8. NU Bop's.
9. TOH w/ TBG, LD BHA.
10. TIH w/ 4 3/4" bit & 5 1/2" csg scraper, clean out to PBSD @ 5954'.
11. TOH LD scraper
12. RU WL, RIH & perf CP snds @ 5807-14' & 5873-96' w/ 4spf
13. PU & tally in hole w/ N-80 frac string & pkr, set pkr @ 5730'.
14. RU BJ to tbg, frac CP snds dwn tbg (chain tbg dwn).
15. Flow well back immediately @ 1 bpm until dead.
16. Open bypass on pkr to equalize tbg & csg, TOH w/ pkr.
17. RU WL, RIH set RBP @ 5518'.
18. RIH w/ WL perf LODC-1 snd @ 5370-86, 5393-5407, 5424-32, 41-56, 78-83, 5498-5507, w/ 4spf
19. TIH w/ frac string & pkr.
14. Set pkr @ 5320' +/-
15. RU BJ to tbg, frac LODC-1 snds dwn tbg (chain tbg dwn).

16. Flow well back immediately @ 1 bpm until dead.
17. Open bypass on pkr to equalize tbg & csg, TOH LD frac string & pkr.
18. TIH w/ J-55 tbg & RH, Circ sand & release RBP @ 5518'
19. TOH LD plug.
20. TIH w/ NC, circ sand to PBTD @ 5954'.
21. Swab fluid back.
22. TOH w/ tbg.
23. TIH w/ production tbg as follows- NC, 2 jts, SN, 1 jt, TA, remaining tbg. EOT @ 5730'+/-, SN @ 5667'+/-, TA @ 5630'+/-.
24. ND BOP, set TA, NU tbg head.
25. TIH w/ rods & pump (replace top 100 rods w/ scraped rods).
26. Test pump to 800 psi.
27. RU unit.
28. RDSUMOL.

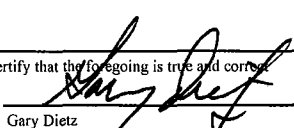
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21863	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721		7. UNIT AGREEMENT NAME Wells Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 779' FWL & 1792 FSL NW/SW		8. FARM OR LEASE NAME State	
14 API NUMBER 43-013-31112		9. WELL NO. 13-32-8-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5745' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T8S, R16E NW/SW	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>
(OTHER) _____	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/23/01 through 4/29/01.
Subject well had re-completion procedures initiated on 4/23/01. The following additional Green River intervals were perforated: CP sds @ 5807-14' & 5873-96'; LDC sds @ 5370-86', 5393-5407', 5424-32', 5441-56', 5478-83' & 5498-5507'. All 4 JSPF. New intervals were fracture treated W/ 20/40 mesh sand. At present time frac tbg & tools are being pulled from well.

18 I hereby certify that the foregoing is true and correct.			
SIGNED		TITLE	DATE
	Gary Dietz	Completion Foreman	4/30/01
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21863	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721		7. UNIT AGREEMENT NAME Wells Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 779' FWL & 1792 FSL NW/SW		8. FARM OR LEASE NAME State	
14 API NUMBER 43-013-31112		9. WELL NO. 13-32-8-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5745' GR		10 FIELD AND POOL, OR WILDCAT Monument Butte	
		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T8S, R16E NW/SW	
		12 COUNTY OR PARISH Duchesne	13 STATE UT

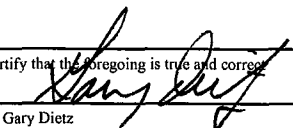
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>
(OTHER) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/30/01 through 5/6/01.

Subject well had re-completion procedures initiated on 4/23/01. The following additional Green River intervals were perforated: CP sds @ 5807-14' & 5873-96'; LDC sds @ 5370-86', 5393-5407', 5424-32', 5441-56', 5478-83' & 5498-5507'. All 4 JSPF. New intervals were fracture treated W/ 20/40 mesh sand. Zones were swab tested to clean up sand. PBTB was cleaned out W/ foam unit. Production equipment was installed in well. Well began producing on pump on 5/4/01.

18 I hereby certify that the foregoing is true and correct.

SIGNED		TITLE	Completion Foreman	DATE	5/7/01
	Gary Dietz				

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

MAY 08 2001

DIVISION OF
OIL, GAS AND MINING



June 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

State
~~Well Draw Unit 13-32-8-16~~
NE/SW Sec.32 T8S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Davison
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

JUN 08 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

At top prod. Interval reported below 779' FWL & 1792' FSL (NESW) Sec. 32, T8S, R16E

At total depth

14. PERMIT NO.

43-013-31112

DATE ISSUED

6/21/85

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

6/28/85

16. DATE T.D. REACHED

7/11/85

17. DATE COMPL. (Ready to prod.)

8/20/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5748' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6002'

21. PLUG BACK T.D., MD & TVD

5954'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Kept GRAV PZ - Spacing order cover all of GRAV per LFC / CHD (6-13-01)
Lower Green River 5012'-5896'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SFL, CNL, DIL, GR/CBL,

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	264'	12 1/4"	185 sx class "H"	
5 1/2"	17#	6002'	7 7/8"	316 sx light wt. (Dowell)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	Surface	6002'	316 sx		2 7/8"	EOT @ 5843.39	TA @ 5775.14'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(CP sds) 5807'-5814'	0.38	120
5873'-5896'		
(LDC sds) 5370-86', 5393-5407'		
5424-32', 5441-56', 5478-83', 5498-5507	0.38	268

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5807'-5896'	Frac w/ 107,400# 20/40 sand in 659 bbl. fluid
5370'-5507'	Frac w/ 193,538# 20/40 sand in 1395 bbl. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 5/4/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 41.7	GAS--MCF. 21.6	WATER--BBL. 313.3	GAS-OIL RATIO 518
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin S. Wells

TITLE

Manager of Development Operations

DATE

6/1/01

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			WELLS DRAW 13-32-8-16	Garden Gulch Mkr	4201		
				Garden Gulch 2	4460		
				Point 3 Mkr	4719		
				X Mkr	4751		
				Y-Mkr	4864		
				Douglas Creek Mkr	5088		
				BiCarbonate Mkr	5191		
				B Limestone Mkr	5780		
				Castle Peak			
				Basal Carbonate			
				Total Depth (LOGGERS)	5993		

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****Wells Draw (Green River)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW FED 44-31	31	080S	160E	4301331116	12276	Federal	OW	P
STATE 32-32	32	080S	160E	4301330993	12276	State	WI	A
STATE 14-32	32	080S	160E	4301331039	12276	State	WI	I
STATE 24-32	32	080S	160E	4301331040	12276	State	OW	P
STATE 23-32	32	080S	160E	4301331041	12276	State	WI	A
STATE 13-32	32	080S	160E	4301331112	12276	State	OW	P
GAVILAN ST 22-32	32	080S	160E	4301331168	12276	State	OW	P
STATE 33-32	32	080S	160E	4301331185	12276	State	OW	P
FEDERAL 24-33-B	33	080S	160E	4301331214	12276	Federal	OW	P
FEDERAL 14-33-B	33	080S	160E	4301331229	12276	Federal	WI	A
FEDERAL 43-33-B	33	080S	160E	4301331240	12276	Federal	WI	A
FEDERAL 14-34-B	34	080S	160E	4301331225	12276	Federal	WI	A
FEDERAL 23-34-B	34	080S	160E	4301331241	12276	Federal	WI	A
FEDERAL 42-4	04	090S	160E	4301330638	12276	Federal	OW	P
NGC 12-4G	04	090S	160E	4301330699	12276	Federal	WI	A
FEDERAL 31-4-G	04	090S	160E	4301331228	12276	Federal	OW	P
NGC FED 32-5G	05	090S	160E	4301330670	12276	Federal	WI	A
NGC FED 21-5G	05	090S	160E	4301330698	12276	Federal	WI	A
CASTLE PEAK 43-5	05	090S	160E	4301330858	12276	Federal	WI	A
WELLS DRAW FED 11-5	05	090S	160E	4301331144	12276	Federal	OW	P
FEDERAL 41-5-G	05	090S	160E	4301331205	12276	Federal	WI	A
FEDERAL 23-5-G	05	090S	160E	4301331207	12276	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State